(OVER)/UNDER COLLECTION - NOVEMBER 2014 THROUGH APRIL 2015

	COSTS	PRIOR	ACTUAL NOV-14	ACTUAL DEC-14	ACTUAL JAN-15	ACTUAL FEB-15	FORECAST MAR-15	FORECAST APR-15	TOTAL
1	FIRM SENDOUT (therms)		152,651	189,919	287,087	277,445	182,919	100,947	1,190,968
2	COMPANY USE (therms)		4,452	6,189	7,606	7,263	6,026	3,508	35,044
3	TOTAL SENDOUT (therms)		157,103	196,108	294,693	284,708	188,945	104,455	1,226,012
4	COST PER THERM		\$1.5178	\$1.4298	\$1.2836	\$1.3487	\$1.2187	\$1.2791	\$1.3417
5	TOTAL PROPANE COSTS		\$238,456	\$280,391	\$378,276	\$383,991	\$230,267	\$133,609	\$1,644,990
	REVENUES								
6 7 8	FPO SALES (therms) NON-FPO SALES (therms) TOTAL SALES	-	30,541 55,349 85,890	49,583 99,720 149,303	52,169 <u>107,741</u> 159,910	96,181 205,976 302,157	90,108 123,592 213,700	55,595 <u>117,920</u> 173,515	374,176 710,299 1,084,475
9 10	FPO RATE PER THERM NON-FPO RATE PER THERM		\$1.7269 \$1.7069	\$1.7269 \$1.4642	\$1.7269 \$1.3924	\$1.7269 \$1.3095	\$1.7269 \$1.4390	\$1.7269 \$1.4390	\$1.7269 \$1.4188
11 12 13	FPO REVENUES NON-FPO REVENUES	-	\$52,741 \$94,479	\$85,625 \$146,011	\$90,090 \$150,019	\$166,095 \$269,726	\$155,607 \$177,849	\$96,007 \$169,687	\$646,164 \$1,007,771
13	TOTAL REVENUES		\$147,220	\$231,636	\$240,109	\$435,820	\$333,456	\$265,694	\$1,653,936
14	(OVER)/UNDER COLLECTION		\$91,236	\$48,755	\$138,167	(\$51,830)	(\$103,190)	(\$132,085)	(\$8,946)
15	INTEREST AMOUNT		\$149	\$339	\$604	\$756	\$585	\$295	\$2,729
16	TOTAL (OVER)/UNDER COLLECTION	\$9,558	\$91,385	\$49,094	\$138,771	(\$51,074)	(\$102,604)	(\$131,790)	\$3,342

 FORECASTED (OVER)/UNDER COLLECTION (before rate change)
DIVIDED BY REMAINING FORECASTED NON-FPO SALES FOR PERIOD
CHANGE TO NON-FPO COST OF GAS RATE
BEGINNING WINTER PERIOD NON-FPO COST OF GAS RATE
BEGINNING WINTER PERIOD NON-FPO COST OF GAS RATE
MAXIMUM ALLOWABLE INOR-FPO COST OF GAS RATE
MAXIMUM ALLOWABLE INOR-FASE
REVISED NON-FPO COST OF GAS RATE \$3,342 117,920 \$0.0283 \$1.4063 \$1.7069 \$2.1336 \$0.4267 \$1.4346

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP D/B/A LIBERTY UTILITIES - KEENE DIVISION DOES NOT ELECT TO IMPLEMENT A \$0.0283 INCREASE TO THE NON-FPO COST OF GAS RATE.

25	Mont Belvieu Futures Prices (per gallon)	NOV-14	DEC-14	JAN-15	FEB-15	MAR-15	APR-15
26	Winter COG Filing - 09/03/14 quotations	\$1.0450	\$1.0500	\$1.0613	\$1.0538	\$1.0313	\$1.0200
27	December 1 Rate Update - 11/20/14 quotations		\$0.7469	\$0.7600	\$0.7600	\$0.7519	\$0.7488
28	January 1 Rate Update - 12/22/14 quotations			\$0.5644	\$0.5656	\$0.5669	\$0.5681
29	February 1 Rate Update - 1/16/15 quotations				\$0.4919	\$0.4944	\$0.4981
30	March 1 Rate Update - 2/23/15 quotations					\$0.5931	\$0.5931
31	April 1 Rate Update - 3/19/15 quotations						\$0.5000